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MGRRE_PureOilScoutTickets_PROULX,
PETER_1_21011104210000

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MGRRE_PureOilScoutTickets_PROULX, PETER_1_21011104210000

API 21011104210000

Permit Number 10421

Lease Name PROULX, PETER

Well Number 1

County Arenac

Township 18N

Range 4E

Section 16

2021 DEQ or Pure co_name MAJOR ERVIN

Pure Number 324

Latitude 43.96774

Longitude -83.99802

THE PURE OIL COMPANY

LOCATION REPORT

Date October 13, 1943 A.F.E. No. _____

Division Michigan Producing District _____ Lease Peter Proulx

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 324)

Quadrangle NE-NE-NW Sec. 16 Twp. 18 N Rge. 4 E Blk. 4 E Dist. Lincoln

Survey _____ County Arenac State Michigan

Operator Ervin Major Map Lincoln Twp., Arenac County

330 330 Feet from North Line of Lease

330 330 " " East " " "

" " South " " "

" " West " " "

330 330 Feet from North Line of Section

330 330 " " East " " "

" " South " " "

" " West " " "

LEGEND

○ Location

☼ Gas Well

● Oil Well

☼ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

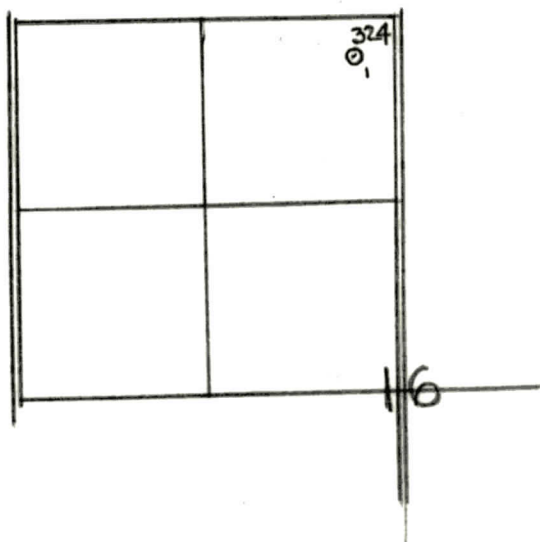
☼ Dry Showing Gas

⊗ Abandoned Location

☼ or ☼ Abandoned Gas Well

● or ● Abandoned Oil Well

⊗ or ⊗ Input Well



N



Scale _____

Remarks: _____

Submitted by RN Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date **November 17, 1943** No. **324**
 State **Mich.** County **Arenac** ~~DECEX~~ Twp. **Lincoln** Sec. **16** Twp. **18 N** Rge. **4 E**
 Well No. **1** (Serial No.) ~~(County No.)~~ **324** Farm **Peter Proulx** Acres _____
 Operator **Ervin Major** By _____ Information secured ~~DECEX~~ **Scouting Department**
 Date well started **10-12-43** Date well completed **11-12-43** Elevation **633.5**

PRODUCTION BOARD

Dry Hole

1st 24 hours natural _____
 2nd 24 hours natural _____
 Date of shot _____ No. of quarts _____ From _____ to _____ From _____ to _____
 Date of acid _____ No. of gallons _____
 1st 24 hours after acid shot _____
 2nd 24 hours after acid shot _____

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	278	405				10"	62
Coldw. Red Rock	1241	1253				8-1/4"	500
Sunbury	1368	CTM.				6-5/8"	2074
Berea	1396	"			5 ba. S.W. per hr. in Berea.		
Antrim	1545	CTM.					
Traverse Lime	1913	SLM.					
Dundee	2710	"			700 ft. water from 2880-2890.		
Total Depth		2890					

Remarks **Small show oil 1913-1920 SLM; H.F.S.W. 2041-2053; salt water and show gas 2220-2230. 1897' CTM eq. 1900' SOM; 1912' CTM eq. 1922' SLM; 2709' CTM eq. 2700' SOM; 2754' CTM eq. 2764' SLM.**

Signed **D. C. Shackelford**